



POWERS ELEVATION

**OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
800 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217**

November 16, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill
Xplor Energy Corp.
#1-33 Gary Federal
NE SE Sec. 33 T6S R24E
1974' FSL & 753' FEL
Uintah County, Utah

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. Gary Higgins
Xplor Energy Corporation
1630 Welton Street
Suite 240
Denver, Colorado 80202

Very truly yours,

POWERS ELEVATION

Connie L. Frailey

Connie L. Frailey
Vice President, Environmental Services

CLF:kle
Enclosures

cc: Mr. Gary Higgins

RECEIVED
NOV 21 1983

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52319
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Xplor Energy Corporation ATTN: GARY HIGGINS		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 1630 Welton Street, Suite 240, Denver, Colorado 80202		8. FARM OR LEASE NAME Gary Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1974' FSL & 733' FEL (NE SE) At proposed prod. zone Same		9. WELL NO. 1-33
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Location is 31.1 miles southeast of Jensen, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat UNDESIGNATED
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1974'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33 T6S R24E
16. NO. OF ACRES IN LEASE 2772.13		12. COUNTY OR PARISH 13. STATE Uintah Utah
17. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. PROPOSED DEPTH 5500'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5368' GR		22. APPROX. DATE WORK WILL START* December 1, 1983

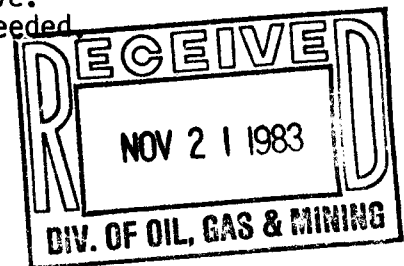
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8" New	24# K-55 LT&C	1500'	37 sx. Class "F" + KCL
7-7/8"	5 1/2" New	11# J-55 LT&C	5500'	197 sx. Class "G" + KCL + Ca glutinate

1. Drill 12 1/4" hole and set 8-5/8" surface casing to 1500' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 5500'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- | | |
|-------------|--|
| "A" | Location and Elevation Plat |
| "B" | The Ten-Point Compliance Program |
| "C" | The Blowout Preventer Diagram |
| "D" | The Multi-Point Requirements for A.P.D. |
| "E" & "E" 1 | Access Road Maps to Location |
| "F" | Radius Map of Field |
| "G" & "G" 1 | Drill Pad Layout, Production Facilities & Cut Fill Cross Section |
| "H" | Drill Rig Layout |



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. TITLE VP Exploration DATE 11/1/83
(This space for Federal or State office use)

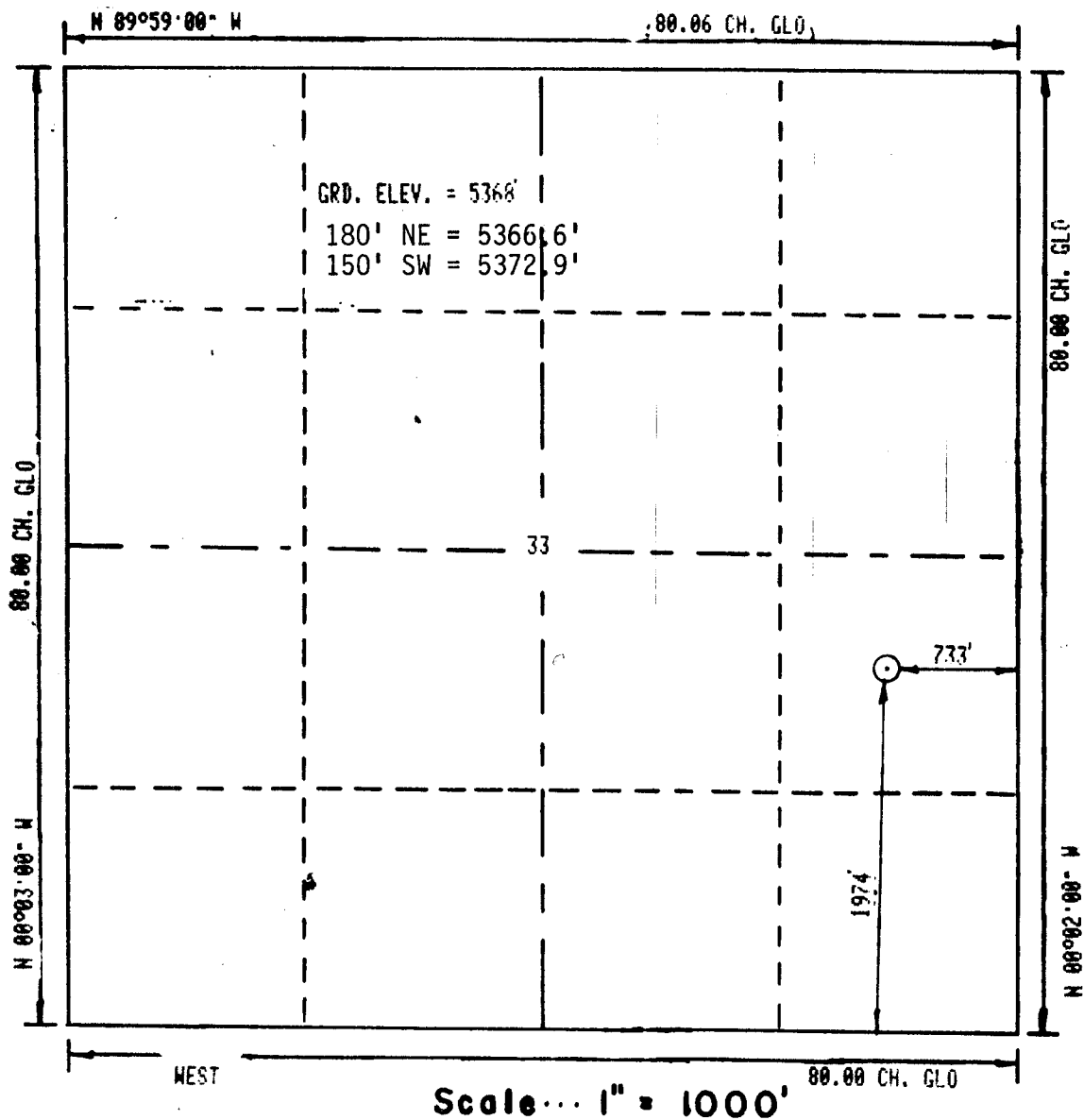
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Location and Elevation Plat

R. 24 E.



Scale... 1" = 1000'

Powers Elevation of Denver, Coloradohas in accordance with a request from **GARY HIGGINS**
for **XPLOR ENERGY CORP.**determined the location of **GARY FEDERAL 1-33**to be **1974 FSL 733' FEL****Section 33 Township 6 S.****Range 24 E. OF THE SALT LAKE****Meridian****UNITAH CO., UT.**

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
GARY FEDERAL 1-33

Date: 4 NOV. 83

T. Higgins
Licensed Land Surveyor No. 2711
State of UTAH

EXHIBIT "B"
TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Xplor Energy Corporation
#1-33 Gary Federal
NE SE Sec. 33 T6S R24E
1974' FSL & 733' FEL
Uintah County, Utah

1. The Geologic Surface Formation

The surface formation is the Tertiary Duchesne River.

2. Estimated Tops of Important Geologic Markers

Green River	2666'
Garden Gulch	4830'
Total Depth	5500'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River	5300'	Oil
-------------	-------	-----

Gas in minor amounts will occur throughout the section.

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-1500'	1500'	8 5/8"	24# K-55 LT&C	New
7 7/8"	0-5500'	5500'	5 1/2"	11# J-55 LT&C	New

Cement Program -

Surface Casing: 37 sacks, Class "F", KCL.

Production Casing: 197 sacks, Class "G", Ca glutinate, plus KCL.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSS cc</u>	<u>Ph</u>
0 -2800'	Water	----	---	----	9.5
2800'-TD	Gel caustic soda with DMC	8.6-8.8	32-34	8-12	9.5

7. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A gas detecting device will be monitoring the system. Mud will also be monitored visually.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) One drill stem test will be run in the Green River Formation from 5300'-TD.
- (b) The logging program will consist of the following:

IES	0-TD
GR	3000'-TD
Density Neutron	0-TD
- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval prior to start of completion operations.

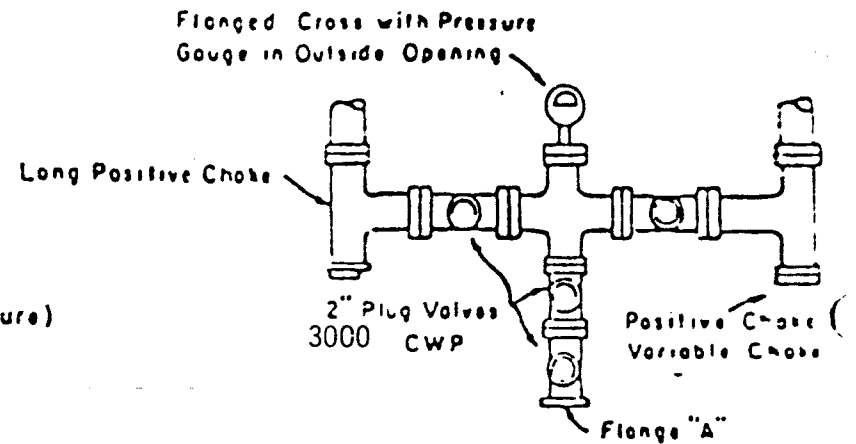
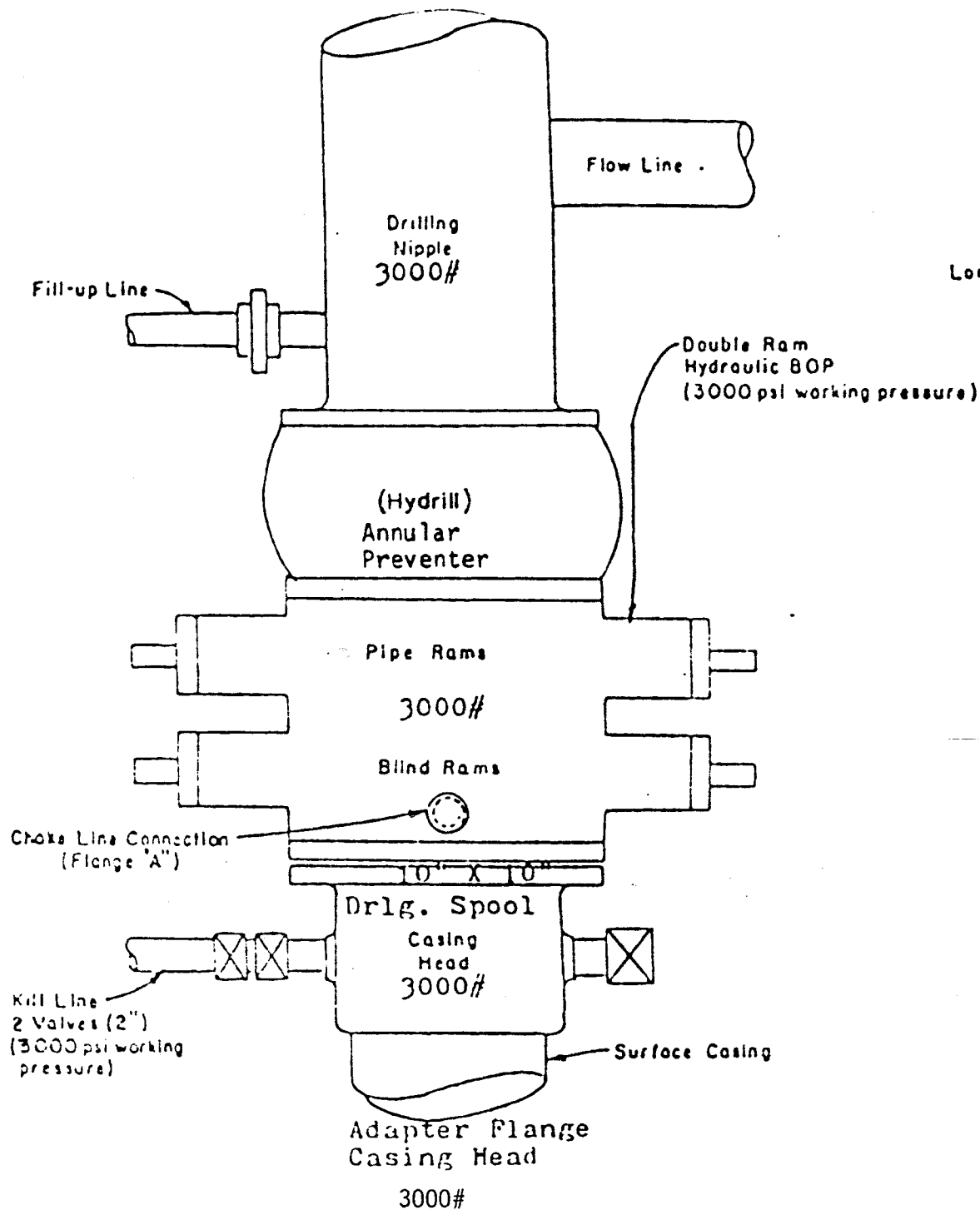
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2800 psi \pm .

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for December 1, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 15 days for drilling and 12 days for completion.



PLAN VIEW-CHOKE MANIFOLD

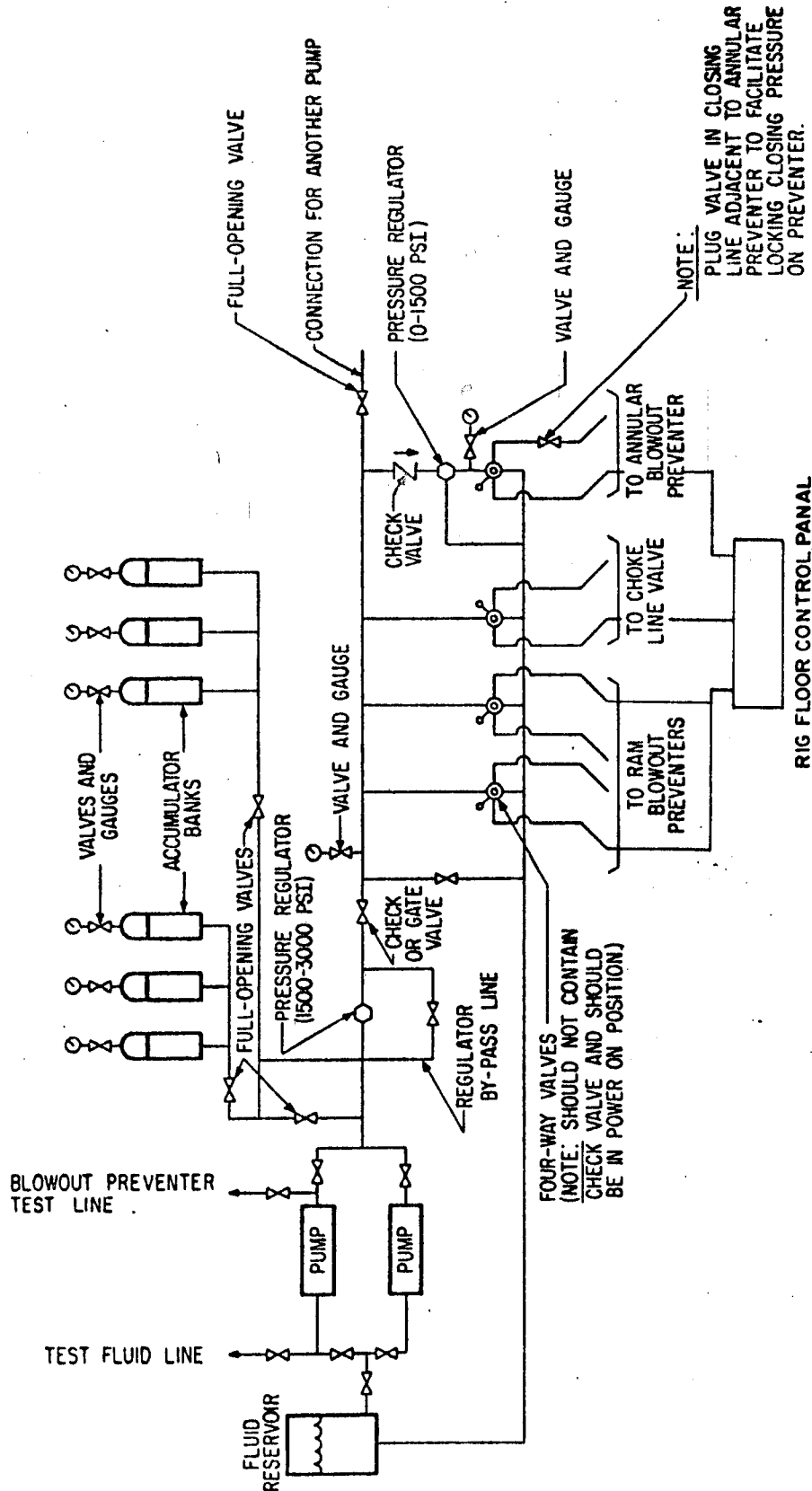


FIG. 5.A.1

TYPICAL BLOWOUT PREVENTER
CLOSING UNIT ARRANGEMENT

OPERATOR XPLOIA ENERGY CORP DATE 11-23-83

WELL NAME GARY FED 1-33

SEC NESE 33 T 6S R 24E COUNTY UINTAH

43-047-31416
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☐ MAP

☐ HL

☐ NID

☐

☐ PI

PROCESSING COMMENTS:

WELL OPERATOR
112 C/L DILLON UTAH 1000'

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-23-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

11/23/83

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☐ c-3-a CAUSE NO. & DATE

☒ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER ND

☐ UNIT ND

☒ c-3-b

☐ c-3-c

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 10/10/00 BY 1043
EXEMPTED BY THE CIVIL

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

November 23, 1983

Xplor Energy Corporation
Attn: Gary Higgins
1630 Welton Street, Suite 240
Denver, Colorado 80202

RE: Well No. Gary Fed. 1-33
NESE Sec. 33, T. 68, R. 24E
1974' FSL, 733' FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31416.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Xplor Energy Corporation

3. ADDRESS OF OPERATOR

1630 Welton Street, Suite 240, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1974' FSL & 733' FEL (NE SE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Location is 31.1 miles southeast of Jensen, Utah DIVISION OF

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1974'

16. NO. OF ACRES IN LEASE

2772.13

17. NO. OF ACRES ASSIGNED

TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5368' GR

22. APPROX. DATE WORK WILL START*

December 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8" New	24# K-55 LT&C	1500'	37 sx. Class "F" + KCL
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3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut Fill Cross Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Walter A. Stok TITLE VP Exploration DATE 11/1/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

UT 080-4-M-037

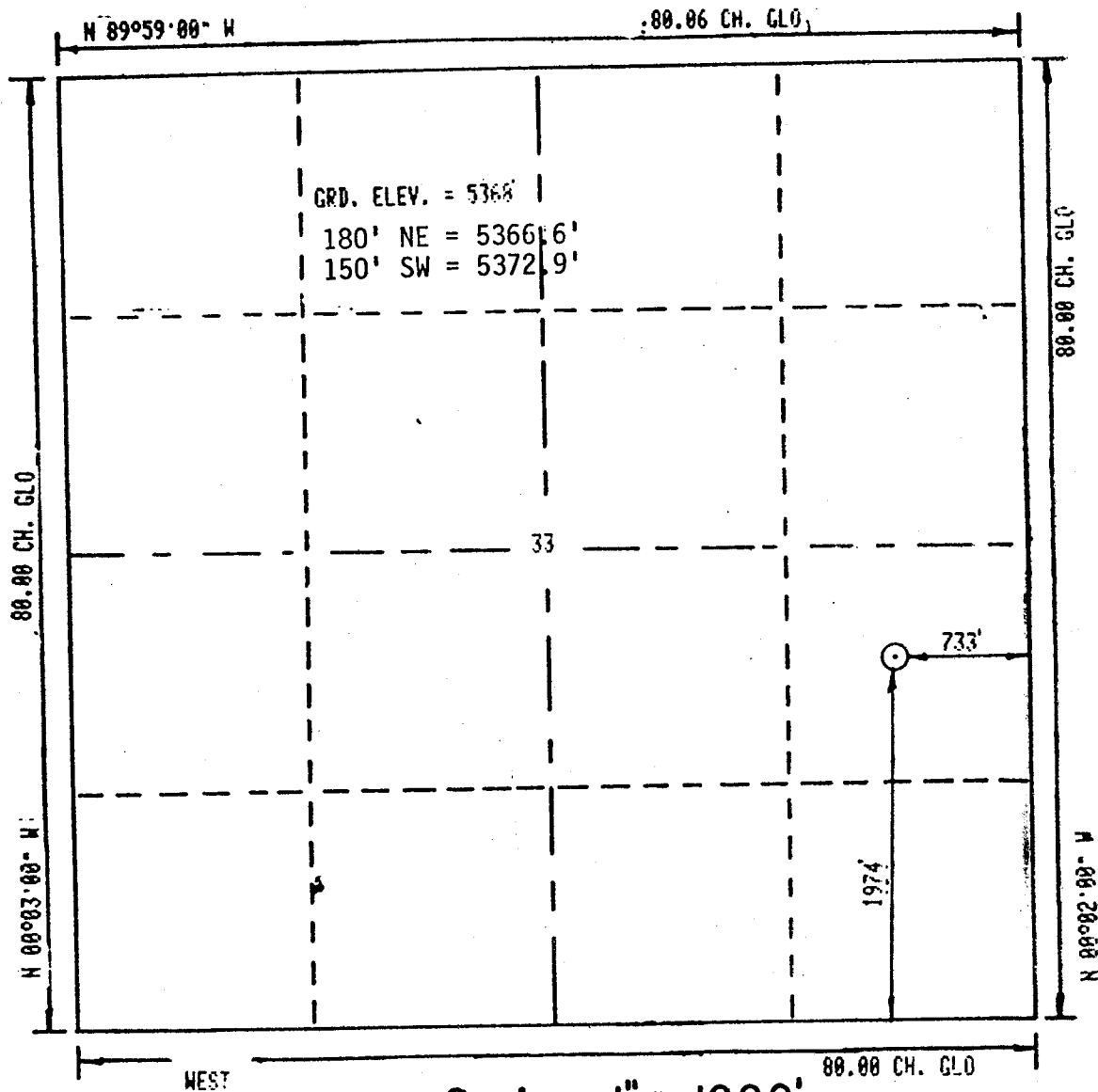
State Oil, Gas & mining

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80



Location and Elevation Plat

R. 24 E.



T. 6 S.

Powers Elevation of Denver, Colorado
has in accordance with a request from GARY HIGGINS
for XPLOR ENERGY CORP.
determined the location of GARY FEDERAL 1-33
to be 1974 FSL 733' FEL Section 33 Township 6 S.
Range 24 E. OF THE SALT LAKE Meridian
UNITED CO. UT.

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
GARY FEDERAL 1-33

Date: 4 NOV. 83

T. Higgins
Licensed Land Surveyor No. 2711
State of Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:
T & R
U-802

November 22, 1983

CONDITIONS OF APPROVAL OF PROJECTS

Re: Xplor Energy Corporation
Well #1-33
Section 33, T6S, R24E
Uintah County, Utah

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration".
2. Travelling off access road rights-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turnouts will not be required. Bar ditches will be installed where necessary.
3. Burn pits will not be constructed. No trash or garbage will be burned or buried at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
4. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be maintained around the reserve pits.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
6. The top 8" of topsoil will be stockpiled at the south side of the location.
7. A culvert will be required to cross the existing drainage. Culvert size will be at least 24" in diameter.
8. Run adequate electric, sonic, radioactivity and caliper logs to identify prime oil shale zones and fresh water aquifers. Casing and cementing programs will be adjusted to protect oil and gas zones, other minerals and fresh water.
9. Additional stipulations are attached for production facilities.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

allow staker
303 623 0486

NAME OF COMPANY: XPLOR ENERGY CORPORATION

WELL NAME: GARY FEDERAL #1-33

SECTION NESE 33 TOWNSHIP 6S RANGE 24E COUNTY UINTAH

DRILLING CONTRACTOR CRC DRILLING

RIG # 75

SPOUDED: DATE 1-9-84

TIME 4 a.m.

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY BARBARA

John
Gordan Engineering

TELEPHONE # 303-245-1958

DATE 1-9-84

SIGNED AS

John Gordan said he would contact Explor and other appropriate people ASAP for water rights compliance. 1-11-84 8:30 AM
John

Water ok as per Ted Baldwin 1-11-84 11:40 AM
T59610 49-1277
John

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Xplor Energy Corporation
3. ADDRESS OF OPERATOR
1630 Welton St., Ste 240, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,974' FSL, 733' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Spudding

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 4:00 AM 1/9/84. Currently drilling 12-1/4" hole at 196'.

5. LEASE
U-52319
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gary Federal
9. WELL NO.
1-33
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T6S, R24E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,368' G.R.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John J. Gordon TITLE Consulting Engineer DATE 1/9/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 30 1984

FORM OGC-8-X
FILE DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING
* * * * *

Well Name and Number Gary Federal 1-33

Operator Xplor Energy Corporation

Address 1630 Welton Street, Suite 240, Denver, Colorado 80202

Contractor CRC Colorado Well Rig 75

Address Rangely, Colorado

Location NE 1/4, SE 1/4, Sec. 33; T. 6S N; R. 24E E; Uintah County
S W

Water Sands:

From-	Depth:	To-	Volume:	Quality:
			Flow Rate or Head -	Fresh or Salty -

No cores or tests - no water flows noted during drilling.

1.	<u>920-980</u>	<u>Unknown</u>	<u>Unknown</u>
2.	<u>1850-1905</u>	<u>Unknown</u>	<u>Unknown</u>
3.	<u>2800-3230</u>	<u>Unknown</u>	<u>Unknown</u>
4.	<u>4600-4835</u>	<u>Unknown</u>	<u>Unknown</u>
5.	<u>5190-5225</u>	<u>Unknown</u>	<u>Unknown</u>

(Continue on Reverse Side if Necessary)

Formation Tops:

Duchesne River	Surface	Douglas Creek	4610
Green River FM	2555	Wasatch	5100
Garden Gulch	3980		

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED

APR 30 1984

Form Approved.
Dec 1973
BUDGET BUREAU NO. 42-R1424DIVISION OF OIL
GAS & MINING

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Xplor Energy Corporation

3. ADDRESS OF OPERATOR
Suite 240, 1630 Welton Street, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,974' FSL, 733' FEL (NESE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
(other)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded on 1/9/84. Surface casing: 1-11-84 612 ft 9-5/8", 36.0# K-55, 250 sx neat. Plugged and abandoned on 1/29/84 as follows:

Plug #1 60 sx Class G, 5400' - 5200'
Plug #2 60 sx Class G, 3300' - 3100'
Plug #3 60 sx Class G, 700' - 500'
Plug #4 25 sx Class G, 240' - 190'

10 sx surface plug with regulation marker.

9.3# mud was run between plugs. All cement plugging witnessed by BLM representative. Restoration of the road and pad will be done this spring or summer.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Consulting Engineer DATE April 26, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 30 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

DIVISION OF OIL

WELLS & COMPLETION

WELLS & COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Xplor Energy Corporation

3. ADDRESS OF OPERATOR

1630 Welton St., Ste. 240, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1974' FSL, 733' FEL (NESE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-047-3416

12. COUNTY OR
PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

1-9-84

16. DATE T.D. REACHED

1-27-84

17. DATE COMPL. (Ready to prod.)

1-29-84

D&A

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5,368' GR

19. ELEV. CASING HEAD

D&A

20. TOTAL DEPTH, MD & TVD

5,550

21. PLUG, BACK T.D., MD & TVD

Plugged 1-29-84

D&A

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

D&A

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual induction SFL; compensated neutron-formation density

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0# K-55	0-612	12-1/4"	250 sx Neat	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

Cement plugs at:

#1 5400-5200, 60 sx class G

#2 3300-3100, 60 sx class G

#3 700- 500, 60 sx class G

#4 240- 190, 25 sx class G

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. 10 sx surface plug w/ regulation production barrier

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
None		D&A					P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
		*	→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Consulting Engineer

DATE April 26, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No cores or tests			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Duscheme River	Surface	
Green River	2555	
Garden Gulch	3980	
Douglas Creek	4610	
Wasatch	5100	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 13, 1985

Xplor Energy Corporation
1630 Welton Street, Suite 240
Denver, Colorado 80202

Gentlemen:

Re: Well No. gary Federal 1-33 - Sec. 33, T. 6S., R. 24E
Uintah County, Utah - API #43-047-31416

According to our records a "Well Completion Report" filed with this office April 26, 1984 on the above referred to well indicates the following electric logs were run: DIL-SFL and CN/FD. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than April 13, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

CLJ/clj
CC: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0123S/25